Ministry of
Energy and
Resources

Sale of Petroleum and Natural Gas Rights

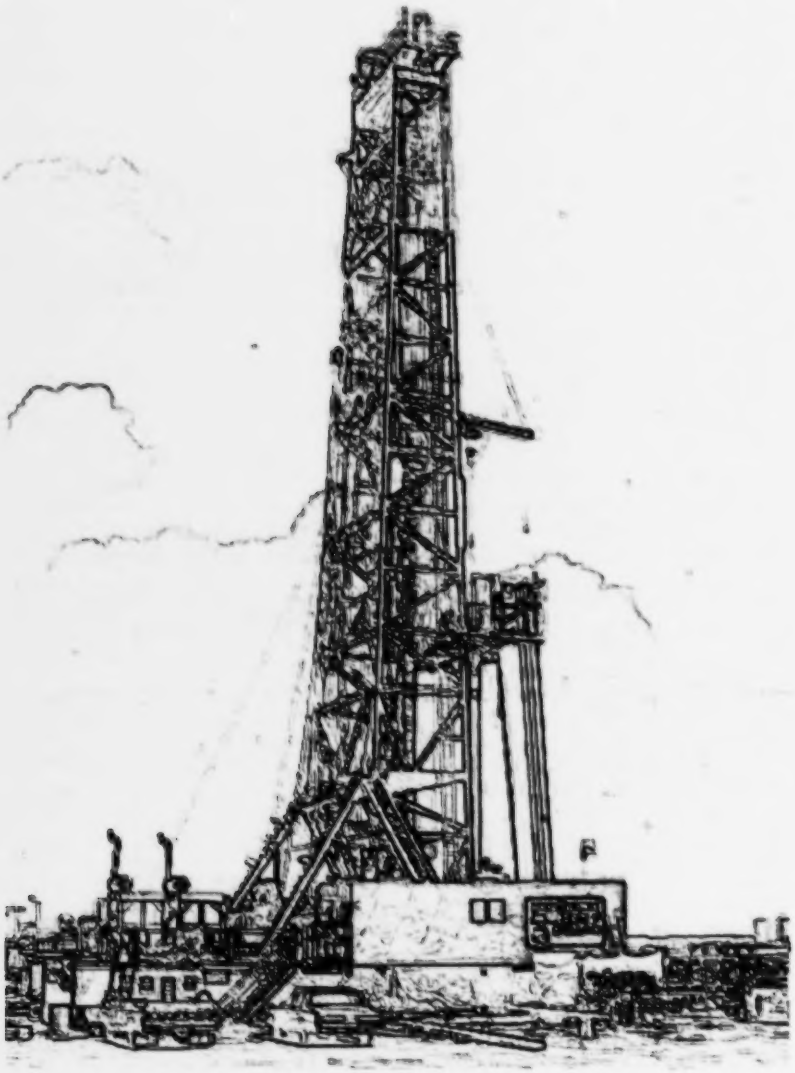
Under *The Petroleum and Natural Gas Regulations, 1969*

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

August 10, 2009
Sale 330

The deadline for submitting bids is 4:00 PM CST August 10, 2009

Saskatchewan



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Ministry of Energy and Resources

PUBLIC NOTICE 330

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, August 10, 2009, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.00 per hectare ($0.25 per hectare per month for the months of August, 2009 to March, 2010, inclusive);
(d) Rent for each oil sands exploratory permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 28th day of May, 2009.

Paul Mahnic, Acting Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth Street
Regina SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **October 5, 2009**.

The closing date for receiving the requests for postings of exploration licences and leases will be **June 17, 2009**. The closing date for receiving requests for the posting of permits was **May 18, 2009**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **December 7, 2009 is **July 20, 2009**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
6th Floor, 2101 Scarth Street
REGINA, Saskatchewan S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca.

BID TYPES

Bid Types: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). ***Offers that do not conform to one of these types may not be considered.***

TYPE I - (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

Application Fee	$_____ *(not applicable to Oil Sands permit)*
Rental	$_____
GST	$_____ *(if applicable)*
Total	$_____

***NOTE: Effective August 10, 2009 - Bid letter offers need only display the BONUS BID amount. The Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.**

Electronic Debit Code: _____
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit and shall be accompanied by the required remittance to cover the total of the Bonus, Fee (if applicable), Rent and GST (if applicable). Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

WORK COMMITMENT BID $_____

Expenditure Deposit	$_____ *(not applicable to Oil Shale permit)*
Annual Rental	$_____
GST	$_____ *(if applicable)*
Total	$_____

Electronic Debit Code _____ *(required)*
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources.

RESTRICTIONS

SALE 330 – AUGUST 10, 2009

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. David Ebert, Senior Archaeologist
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-2848; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

S SPECIFIC RESTRICTION

(S9) These lands either in whole or in part are Saskatchewan Wildlife Federation lands. Surface access may be restricted on portions of these lands. Inquiries should be directed to:

Mr. Jim Kroshus
Saskatchewan Wildlife Federation
Moose Jaw SK
Telephone: (306) 693-9022, Fax: (306) 692-4370

(S10) Acquisition of this parcel does not constitute ownership of the cased oil well located at:

Block 4356: 11/15-34-34-20 W3.

Acquisition of this parcel does not constitute ownership of the well disposing into the Waseca Sand located at:

L220: 11/14- 6-39-27 W3.

(S14) These lands either in whole or part have a previously issued helium disposition. For more information on the implication of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610, Fax: (306) 787-0620

(S37) The Buffalo Grass Ecological Reserve is located within NW 18-2-8 W2 and there will be **absolutely no** surface access within this Reserve.

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and consent from the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 330 - AUGUST 10, 2009

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4351: 8,608.88 hectares (21,273.00 acres), more or less

Township 1, Range 23, West 2
Secs. 1-7 incl., Secs. 9-25 incl., NE 26,
Secs. 27-30 incl.

Township 1, Range 24, West 2
Secs. 1, 12, 13, 24, 25

TERM: 2 YEARS

RESTRICTION: A1 B1 C X

BLOCK 4352: 7,248.32 hectares (17,911.00 acres), more or less

Township 1, Range 24, West 2
Secs. 2-7 incl., Secs. 9, 10, 11, Secs. 14-23 incl.,
Secs. 27-30 incl.

Township 1, Range 25, West 2
Secs. 1, 12, 13, 24, 25

TERM: 2 YEARS

RESTRICTION: A B C X

BLOCK 4353: 7,251.97 hectares (17,920.00 acres), more or less

Township 1, Range 25, West 2
Secs. 2-7 incl., Secs. 9, 10, 11, Secs. 14-23 incl.,
Secs. 27-30 incl.

Township 1, Range 26, West 2
Secs. 1, 12, 13, 24, 25

TERM: 2 YEARS

RESTRICTION: A C X

BLOCK 4354: 1,034.38 hectares (2,556.00 acres), more or less

Township 5, Range 21, West 3
Secs. 16, 17, 22, 28

TERM: 2 YEARS

RESTRICTION: A X

BLOCK 4355: 1,038.02 hectares (2,565.00 acres), more or less

Township 5, Range 23, West 3
Secs. 25, 36

Township 6, Range 23, West 3
Secs. 1, 12

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4356: 1,287.71 hectares (3,182.00 acres), more or less

Township 34, Range 20, West 3
N/2, SE & Lsds 4, 5 & 6 of Sec. 22,
N/2, SE & Lsds 3, 5 & 6 of Sec. 27,
W/2, SE & Lsds 10, 15 & 16 of Sec. 34
PNG from Surface to Top Precambrian

Township 34, Range 20, West 3
Lsd 3 of Sec. 22, Lsd 4 of Sec. 27, Sec. 28,
Lsd 12 of Sec. 29, Lsd 9 of Sec. 34
PNG from Base Mannville Group to Top Precambrian

Township 34, Range 20, West 3
S/2, NE & Lsds 11, 13 & 14 of Sec. 29
PNG from Base Colorado Group to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B C S10

BLOCK 4357: 1,811.37 hectares (4,476.00 acres), more or less

Township 29, Range 24, West 3
Sec. 32

Township 30, Range 24, West 3
Secs. 4, 5, 11, 12, 17

Township 29, Range 25, West 3
Sec. 36

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4358:	1,037.61 hectares (2,564.00 acres), more or less
	Township 39, Range 24, West 3
	Secs. 19, 20, 29
	PNG from Base Mannville Group to Top Precambrian
	Township 39, Range 25, West 3
	Sec. 24
	PNG from Base Mannville Group to Top Precambrian
TERM:	2 YEARS
RESTRICTION:	A

LEASE PARCELS

SALE 330 - AUGUST 10, 2009

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	NW	30	2	30	1	62.29	153.93
	Restriction B						
2	NE	10	4	30	1	64.75	160.00
3	N/2	11	4	30	1	129.50	320.00
	Restriction A NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Souris Valley Beds to Top Precambrian						
4	W/2	13	4	30	1	129.50	320.00
	80.00% Interest						
5	NE	9	5	30	1	64.75	160.00
6	SE	11	5	30	1	64.75	160.00
7	SW	11	5	30	1	64.75	160.00
8	NW	11	5	30	1	64.75	160.00
9	NE	11	5	30	1	64.75	160.00
	Restriction A C						
10	SE	16	5	30	1	64.75	160.00
11	NW	12	7	30	1	64.35	159.00
	Restriction B						
12	NE & Ptns. Lsds 7 & 8 of Sec.	13	7	30	1	67.10	165.82
	Restriction A C E						
13	S/2 & Ptn. NW	36	2	31	1	203.50	502.87
	Restriction B E S/2 & Lsds 11 & 12: PNG from Surface to Top Precambrian Ptn. Lsds 13 & 14: PNG from Base Frobisher-Alida Beds to Top Precambrian						
14	SE	2	4	31	1	64.75	160.00
15	NE	2	4	31	1	64.75	160.00
16	NW	12	4	31	1	64.75	160.00
17	SE	35	7	31	1	64.75	160.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
18	NW	29	4	32	1	64.75	160.00
19	Lsd 13 of Sec.	32	7	32	1	16.19	40.00
	Restriction K						
20	Lsd 1 of Sec.	6	8	32	1	16.19	40.00
	Restriction A K						
21	SE	14	8	32	1	64.75	160.00
22	SW	14	8	32	1	64.75	160.00
23	NW	14	8	32	1	64.75	160.00
24	NE	14	8	32	1	64.75	160.00
25	SE	15	8	32	1	64.75	160.00
	80.00% Interest						
26	SE	22	8	32	1	64.75	160.00
	Restriction A						
27	SW	22	8	32	1	64.75	160.00
28	NW	22	8	32	1	64.75	160.00
	Restriction A						
29	NE	22	8	32	1	64.75	160.00
30	SE	24	8	32	1	64.75	160.00
31	SW	24	8	32	1	64.75	160.00
	Restriction A						
32	NW	24	8	32	1	64.75	160.00
	Restriction A						
33	NE	24	8	32	1	64.75	160.00
34	SW	25	8	32	1	64.75	160.00
	80.00% Interest Restriction A						
35	SW	26	8	32	1	64.75	160.00
	80.00% Interest Restriction A						
36	Lsds 3 & 4 of Sec.	24	2	33	1	32.37	80.00
	Restriction B PNG from Top Watrous Formation to Top Precambrian						
37	SW & Lsds 1 & 2 of Sec.	36	7	33	1	97.53	241.00
	Restriction K						
38	Frac. SW	29	15	33	1	58.27	144.00
	Restriction A C						
39	Frac. NW	29	15	33	1	58.27	144.00
40	Frac. SW	32	15	33	1	58.27	144.00
41	Water Ptn. SE	16	1	34	1	2.43	6.00
	Restriction A B E						
42	SW	16	1	34	1	64.75	160.00
	Restriction A B						
43	Water Ptn. NE	16	1	34	1	2.63	6.50
	Restriction A E						
44	SE	34	1	1	2	64.75	160.00
	Restriction B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
45	SW	34	1	1	2	64.75	160.00
Restriction B							
46	NW	34	1	1	2	64.75	160.00
47	SE	22	3	1	2	65.15	161.00
48	SW	22	3	1	2	65.15	161.00
49	NW	22	3	1	2	65.15	161.00
50	NE	22	3	1	2	65.15	161.00
51	NE	14	4	1	2	64.75	160.00
52	SW	35	5	1	2	64.75	160.00
Restriction A Ptn. (155.10 acres): 50.00% Interest Ptn. (4.90 acres): 100.00% Interest							
53	S/2 & NW	22	7	1	2	195.46	483.00
Restriction A							
54	N/2	6	14	1	2	129.50	320.00
Restriction A							
55	NE	36	15	1	2	64.75	160.00
56	SE	12	16	1	2	64.75	160.00
57	SE	11	3	2	2	65.15	161.00
Restriction A C PNG from Base Midale Beds to Top Precambrian							
58	SW	11	3	2	2	65.15	161.00
Restriction A PNG from Base Midale Beds to Top Precambrian							
59	NW	11	3	2	2	65.15	161.00
Restriction A B PNG from Base Midale Beds to Top Precambrian							
60	NE	11	3	2	2	65.15	161.00
Restriction A B C PNG from Base Midale Beds to Top Precambrian							
61	SE	12	3	2	2	65.15	161.00
Restriction A Lsds 1 & 2: PNG from Surface to Top Midale Beds PNG from Base Midale Beds to Top Precambrian Lsds 7 & 8: PNG from Base Midale Beds to Top Precambrian							
62	NW	12	3	2	2	65.15	161.00
Restriction A PNG from Base Midale Beds to Top Precambrian							
63	Lsds 11, 12 & 14 of Sec.	36	9	2	2	48.56	120.00
Restriction A							
64	NE	22	13	2	2	194.25	480.00
	E/2	27	13	2	2		
Restriction A							
65	NW	28	13	2	2	64.75	160.00
Restriction A							
66	S/2	34	13	2	2	194.25	480.00
	SW	35	13	2	2		
Restriction A							
67	E/2	36	13	2	2	129.50	320.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
68	S/2	2	14	2	2	129.50	320.00
	Restriction A						
69	N/2	2	14	2	2	129.50	320.00
	Restriction A						
70	SE	12	14	2	2	64.75	160.00
	Restriction A						
71	NW	12	14	2	2	64.75	160.00
	Restriction A						
72	Lsds 3 & 6 of Sec.	14	14	2	2	32.37	80.00
	50.00% Interest						
73	Sec.	6	1	3	2	259.00	640.00
74	Sec.	18	1	3	2	259.00	640.00
	Restriction A						
75	Sec.	20	1	3	2	259.00	640.00
	Restriction A						
76	N/2	29	1	3	2	129.50	320.00
	Restriction A B						
77	N/2	29	4	3	2	129.50	320.00
	Restriction K						
78	SW & Lsds 7 & 8 of Sec.	30	4	3	2	97.12	240.00
79	Sec.	4	9	3	2	259.00	640.00
	Restriction A						
80	Sec.	2	1	4	2	259.00	640.00
81	Sec.	10	1	4	2	518.00	1,280.00
	Sec.	11	1	4	2		
82	Sec.	12	1	4	2	259.00	640.00
83	N/2	13	1	4	2	388.50	960.00
	Sec.	14	1	4	2		
	Restriction A C						
	N/2 13: PNG from Surface to Top Precambrian						
	Sec. 14: PNG from Base Midale Beds to Top Precambrian						
84	Sec.	23	1	4	2	259.00	640.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
85	Sec.	2	2	4	2	259.00	640.00
	Restriction A						
	E/2, SW & Lsds 11, 13 & 14: PNG from Surface to Top Precambrian						
	Lsd 12: PNG from Base Frobisher-Alida Beds to Top Precambrian						
86	Sec.	11	2	4	2	259.00	640.00
	Restriction A						
	Lsds 1-4 incl.: PNG from Base Frobisher-Alida Beds to Top Precambrian						
	N/2 & Lsds 5-8 incl.: PNG from Surface to Top Precambrian						
87	Sec.	12	2	4	2	259.00	640.00
	Restriction A C						
88	Lsds 9, 10, 13 & 14 of Sec.	16	2	4	2	64.75	160.00
	Restriction A B						
	PNG from Base Midale Beds to Top Precambrian						
89	Lsds 1 & 2 of Sec.	20	2	4	2	32.37	80.00
	Restriction A						
90	NW	20	2	4	2	64.75	160.00
	Restriction A B						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
91	S/2 & NE	22	2	4	2	194.25	480.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
92	Sec.	29	3	4	2	259.00	640.00
	Restriction A PNG from Base Midale Beds to Top Precambrian						
93	SE	2	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
94	SE	10	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
95	SW	10	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
96	NW	10	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
97	NE	10	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
98	SW	11	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
99	NW	11	5	4	2	64.75	160.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
100	Lsds 9 & 10 of Sec.	20	5	4	2	32.37	80.00
101	SE & NW	28	7	4	2	129.50	320.00
	Restriction A SE: 80.00% Interest; PNG from Surface to Top Precambrian NW: 100.00% Interest; PNG from Base Frobisher-Alida Beds to Top Precambrian						
102	Lsds 7 & 8 of Sec.	6	12	5	2	32.58	80.50
	Restriction A						
103	Sec.	18	2	8	2	258.19	638.00
	Restriction A B1 S37 X						
104	Sec.	20	2	8	2	259.00	640.00
	Restriction A B X						
105	NE	26	2	8	2	64.75	160.00
	Restriction B J						
106	NW	28	2	8	2	64.75	160.00
	Restriction B						
107	Sec.	29	2	8	2	258.19	638.00
	Restriction A B C						
108	Sec.	30	2	8	2	257.38	636.00
	Restriction A B						
109	SW & Ptns. E/2 & NW	32	2	8	2	238.63	589.67
	Restriction A E						
110	NE	35	6	8	2	63.94	158.00
	50.00% Interest						
111	E/2, NW & Lsds 3 & 4 of Sec.	18	4	9	2	226.62	560.00
112	Sec.	17	10	9	2	257.38	636.00
	50.00% Interest Restriction A						
113	Sec.	29	11	10	2	259.00	640.00
	Restriction A						
114	Sec.	4	12	10	2	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
115	Sec.	6	1	12	2	774.97	1,915.00
	Sec.	7	1	12	2		
	Sec.	18	1	12	2		
116	Sec.	19	1	12	2	775.38	1,916.00
	Sec.	20	1	12	2		
	Sec.	29	1	12	2		
Restriction A B							
117	NE	26	2	12	2	316.06	781.00
	Sec.	35	2	12	2		
118	Sec.	27	2	12	2	772.14	1,908.00
	Sec.	28	2	12	2		
	Sec.	29	2	12	2		
119	Sec.	33	2	12	2	251.71	622.00
120	Sec.	34	2	12	2	251.71	622.00
121	Sec.	2	3	12	2	254.14	628.00
122	Sec.	11	3	12	2	259.00	640.00
123	Sec.	24	3	12	2	259.00	640.00
124	Sec.	34	3	12	2	809.37	2,000.00
Lsds 12 & 13 of	Sec.	35	3	12	2		
	Sec.	36	3	12	2		
	Sec.	2	4	12	2		
Restriction A							
125	E/2	7	5	12	2	129.50	320.00
Restriction A B							
126	NW	7	5	12	2	64.75	160.00
Restriction A							
127	SE	13	5	13	2	64.35	159.00
Restriction A B							
128	SW	13	5	13	2	64.35	159.00
Restriction A B							
129	NE	13	5	13	2	64.75	160.00
Restriction A B							
130	Lsds 15 & 16 of Sec.	14	5	13	2	97.12	240.00
	SE	23	5	13	2		
Restriction A B							
131	Sec.	30	9	14	2	259.00	640.00
Restriction A							
132	Sec.	18	10	14	2	259.00	640.00
133	SW	15	8	15	2	64.75	160.00
134	Sec.	30	9	15	2	259.00	640.00
135	Sec.	36	9	15	2	259.00	640.00
136	Sec.	20	8	16	2	259.40	641.00
137	Sec.	16	9	16	2	259.00	640.00
Restriction B							
138	Sec.	29	9	16	2	259.00	640.00
Restriction B							
139	Sec.	30	9	16	2	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
140	S/2	25	10	22	2	129.50	320.00
Restriction A							
141	E/2	2	11	22	2	129.50	320.00
Restriction A							
142	Sec.	35	1	23	2	517.59	1,279.00
	Sec.	36	1	23	2		
Restriction A B1 C X							
143	NE	26	7	30	2	64.75	160.00
Restriction X							
144	E/2	27	7	30	2	129.50	320.00
Restriction A X							
145	NW	35	7	30	2	65.15	161.00
Restriction X							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
146	W/2	22	16	15	3	129.50	320.00
Restriction A S14							
PNG from Base Vanguard Group to Top Precambrian							
147	N/2	7	3	19	3	130.31	322.00
Restriction J							
148	S/2	29	4	19	3	129.50	320.00
Restriction X							
149	N/2	29	4	19	3	129.50	320.00
Restriction X							
150	NW	30	4	19	3	64.75	160.00
Restriction X							
PNG from Base Shaunavon Formation to Top Precambrian							
151	NE	30	4	19	3	64.75	160.00
Restriction X							
152	Sec.	17	6	19	3	259.00	640.00
Restriction A X							
153	S/2 & NE	20	6	19	3	194.25	480.00
Restriction X							
PNG from Base Shaunavon Formation to Top Precambrian							
154	E/2	13	3	20	3	129.50	320.00
Restriction J							
155	S/2	35	4	20	3	129.50	320.00
Restriction A							
156	N/2	20	3	21	3	129.50	320.00
157	W/2	29	3	21	3	129.50	320.00
158	NE	26	4	21	3	64.75	160.00
Restriction A							
159	E/2	36	4	21	3	129.09	319.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
160	W/2	36	4	21	3	129.09	319.00
Restriction A							
161	N/2	3	6	22	3	129.50	320.00
162	S/2 & NE	4	6	22	3	194.25	480.00
Restriction B							
163	Sec.	30	21	28	3	259.00	640.00
Restriction A							
164	Sec.	32	21	28	3	259.00	640.00
Restriction A C							
165	Sec.	13	21	29	3	259.00	640.00
Restriction A B C							
166	Sec.	14	21	29	3	259.00	640.00
Restriction A B1							
167	Sec.	15	21	29	3	259.00	640.00
Restriction A B1							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
168	Sec.	10	25	16	3	259.00	640.00
Restriction A							
169	Sec.	22	25	16	3	259.00	640.00
Restriction A							
170	Sec.	2	26	16	3	518.00	1,280.00
	Sec.	10	26	16	3		
Restriction A							
171	Sec.	11	26	16	3	259.00	640.00
Restriction A							
172	Sec.	31	28	18	3	259.00	640.00
173	Sec.	34	28	18	3	259.00	640.00
Restriction A C							
174	Sec.	31	32	18	3	259.00	640.00
Restriction A B							
175	Sec.	32	32	18	3	259.00	640.00
Restriction A							
176	Sec.	34	32	18	3	259.00	640.00
Restriction A K							
177	Sec.	4	33	18	3	261.02	645.00
Restriction A							
178	SE	5	33	18	3	64.75	160.00
Restriction A							
179	Sec.	6	33	18	3	259.81	642.00
Restriction A B							
180	Sec.	4	33	19	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
181	Sec.	16	32	20	3	259.00	640.00
	PNG from Surface to Top Viking Sand Pet from Top Viking Sand to Base Viking Sand PNG from Base Viking Sand to Top Precambrian						
182	Sec.	12	35	20	3	260.62	644.00
	Restriction A						
183	Sec.	11	33	22	3	259.00	640.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
184	Sec.	14	33	22	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
185	W/2	35	33	22	3	129.90	321.00
	Restriction A B						
186	Sec.	2	34	22	3	259.00	640.00
	Restriction A B						
187	Sec.	3	34	22	3	259.00	640.00
	Restriction A B						
188	Sec.	16	34	22	3	259.00	640.00
	Restriction A B						
189	Sec.	22	34	22	3	258.59	639.00
	Restriction A B						
190	Sec.	23	34	22	3	259.00	640.00
	Restriction A						
191	Sec.	12	33	23	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
192	Sec.	35	32	26	3	258.59	639.00
	Restriction A B PNG from Base Colorado Group to Top Precambrian						
193	Sec.	11	33	26	3	260.62	644.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
194	Sec.	29	36	26	3	257.38	636.00
	PNG from Base Bakken Formation to Top Precambrian						
195	Sec.	3	32	27	3	256.57	634.00
	Restriction A B PNG from Base Bakken Formation to Top Precambrian						
196	Sec.	35	33	28	3	259.00	640.00
	Restriction A K N/2 & Lsds 3 & 4: PNG from Base Mannville Group to Top Precambrian SE & Lsds 5 & 6: PNG from Base Bakken Formation to Top Precambrian						

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
197	SE	33	46	18	3	64.75	160.00
198	Sec.	34	46	18	3	253.74	627.00
199	E/2 & NW	13	50	22	3	242.81	600.00
	Lsds 3, 5 & 6 of Sec.	13	50	22	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
200	Sec.	7	38	23	3	259.00	640.00
	Restriction A PNG from Base Mannville Group to Top Precambrian						
201	SW & Lsds 12, 13 & 14 of Sec.	14	47	23	3	113.72	281.00
202	N/2 & SE	15	47	23	3	194.25	480.00
	Restriction A						
203	Sec.	30	38	24	3	257.38	636.00
204	Sec.	31	38	24	3	262.24	648.00
	Restriction A						
205	Sec.	33	39	24	3	259.00	640.00
	Restriction A						
206	Sec.	34	39	24	3	259.00	640.00
	Restriction A						
207	Sec.	27	42	24	3	257.38	636.00
208	Sec.	29	42	24	3	257.38	636.00
	Restriction A						
209	Sec.	35	42	24	3	259.00	640.00
	Restriction A						
210	Ptn. Lsd 12 of Sec.	21	44	24	3	1.10	2.71
	Restriction A B E S9						
211	Ptns. Lsds 13 & 14 of Sec.	21	44	24	3	0.75	1.85
	Restriction A B E S9						
212	Sec.	6	45	24	3	259.00	640.00
	Restriction A						
213	NE	14	47	25	3	64.75	160.00
	Restriction A						
214	NE	26	49	25	3	64.35	159.00
	Restriction A K						
215	Sec.	36	44	26	3	259.00	640.00
	Restriction A J						
216	E/2 & Lsds 3, 4 & 5 of Sec.	10	47	26	3	226.62	560.00
	Lsds 11, 12 & 14 of Sec.	10	47	26	3		
	Restriction A						
217	Lsd 2 of Sec.	16	47	26	3	16.19	40.00
	Restriction K						
218	SE	6	39	27	3	66.77	165.00
	Restriction A NG from Surface to Top Sparky Sand PNG from Base Sparky Sand to Top Precambrian						
219	SW	6	39	27	3	66.77	165.00
	Restriction A PNG from Surface to Top Sparky Sand PNG from Base Sparky Sand to Top Precambrian						
220	NW	6	39	27	3	64.75	160.00
	Restriction A S10 Lsds 11, 12 & 13: PNG from Surface to Top Sparky Sand PNG from Base Sparky Sand to Top Precambrian Lsd 14: PNG from Surface to Top Waseca Sand PNG from Base Sparky Sand to Top Precambrian						
221	NE	6	39	27	3	64.75	160.00
	Restriction A NG from Surface to Top Sparky Sand PNG from Base Sparky Sand to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
222	W/2	11	48	27	3	129.50	320.00
	Restriction A PNG from Base Mannville Group to Top Precambrian						
223	Sec.	14	48	27	3	259.00	640.00
	Restriction A						
224	W/2 & Lsds 2, 7 & 8 of Sec.	18	48	27	3	178.77	441.75
	Restriction A						
225	W/2 & Lsds 8, 9 & 10 of Sec.	28	49	27	3	178.06	440.00
	Restriction A						
226	N/2	24	43	28	3	130.31	322.00
	Restriction A PNG from Base Colorado Group to Top Precambrian						
227	S/2	25	43	28	3	130.31	322.00
	PNG from Base Mannville Group to Top Precambrian						
228	N/2 & SW	14	45	28	3	242.81	600.00
	Lsds 2, 7 & 8 of Sec.	14	45	28	3		
	Restriction A C						
229	SE, NW & Lsds 3, 4 & 5 of Sec.	12	48	28	3	226.62	560.00
	Lsds 9, 10 & 16 of Sec.	12	48	28	3		
	Restriction A						
230	W/2	36	50	28	3	132.96	328.55
	Restriction A						

SPECIAL EXPLORATORY PERMITS

SALE 330 - AUGUST 10, 2009

****PLEASE REFER TO PAGES 4, 5 & 6 FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3084

BLOCK EP-3084: 10,422.27 hectares (25,754.00 acres), more or less

Township 41, Range 10, West 2
Sec. 25, N/2 26, Secs. 35, 36

Township 42, Range 10, West 2
Secs. 1-36 incl.

Township 42, Range 11, West 2
Sec. 1

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top Precambrian

RESTRICTION: A B C J

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3084

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is $4 per hectare.

2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is $4 per hectare and the proposed annual work amount is $2 per hectare. The deposit amount in this case is $0.50 per hectare (25% of the proposed annual work).

3. The annual rental amount is $0.25 per hectare ($2,605.57).

4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.

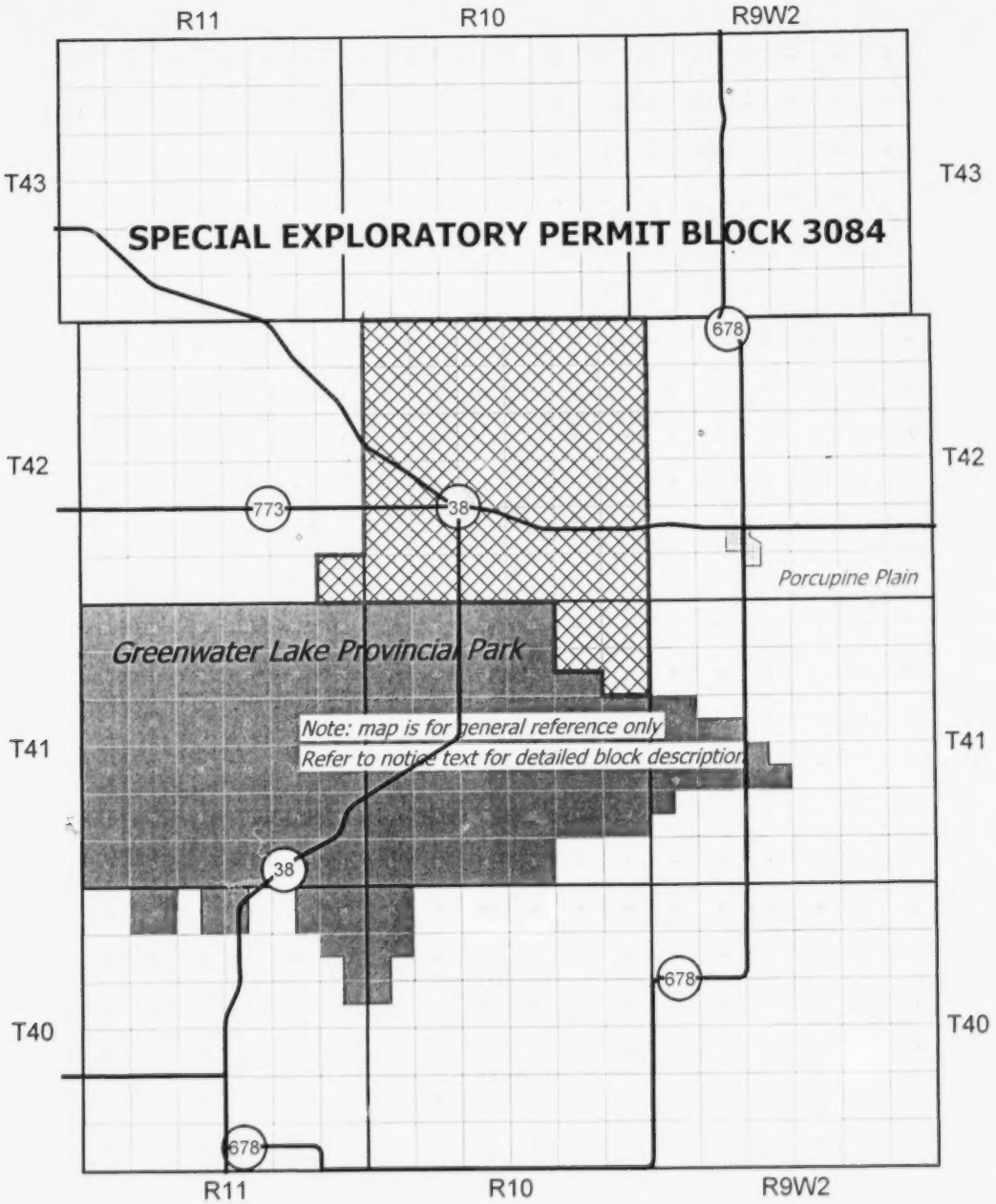
5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to the Ministry of Energy and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3084

10,422.27 hectares (Block EP-3084)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $41,689.08)

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3084

(	_____ Work Commitment Amount	/ 2)	x	0.25	=	_____ Expenditure Deposit (minimum $5,211.14)


R11
R10
R9W2
T43
T43
SPECIAL EXPLORATORY PERMIT BLOCK 3084
678
T42
T42
773
38
Porcupine Plain
Greenwater Lake Provincial Park
Note: map is for general reference only
Refer to notice text for detailed block description
T41
T41
38
678
T40
T40
678
R11
R10
R9W2

geoSCOUT